

Table 7. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2017
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	46	--	--	853	93	43	-49	1,062	22	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	404	0	49	34	-57	--	1	28	85	314
Pentanes Plus	38	0	--	--	0	--	0	--	2	34
Liquefied Petroleum Gases	366	--	49	34	-56	--	1	28	83	280
Ethane/Ethylene	171	--	1	--	-139	--	-5	--	44	-6
Propane/Propylene	135	--	34	32	75	--	-8	--	35	248
Normal Butane/Butylene	40	--	14	0	4	--	15	15	4	24
Isobutane/Isobutylene	20	--	1	1	4	--	0	13	--	13
Other Liquids	--	28	--	707	1,905	214	72	2,803	73	-95
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	28	--	19	286	8	-15	352	4	0
Hydrogen	--	--	--	--	--	3	--	3	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	28	--	19	286	5	-15	349	4	0
Fuel Ethanol	--	23	--	--	284	26	-6	336	4	0
Renewable Fuels Except Fuel Ethanol	--	5	--	19	2	-21	-8	13	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	36	-2	--	-9	69	69	-95
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	651	1,621	206	96	2,382	0	0
Reformulated	--	--	--	232	244	152	56	572	0	0
Conventional	--	0	--	420	1,377	54	40	1,810	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,892	318	1,500	-210	175	--	112	5,212
Finished Motor Gasoline	--	--	3,258	41	250	-232	4	--	1	3,313
Reformulated	--	--	1,280	--	--	-105	0	--	--	1,176
Conventional	--	--	1,978	41	250	-127	4	--	1	2,137
Finished Aviation Gasoline	--	--	--	1	43	--	-1	--	--	45
Kerosene-Type Jet Fuel	--	--	92	75	454	--	52	--	9	561
Kerosene	--	--	2	--	--	--	-2	--	0	4
Distillate Fuel Oil ⁶	--	--	346	112	721	21	113	--	47	1,040
15 ppm sulfur and under	--	--	295	67	652	21	106	--	47	883
Greater than 15 ppm to 500 ppm sulfur	--	--	3	1	13	--	7	--	--	11
Greater than 500 ppm sulfur	--	--	47	44	56	--	1	--	0	146
Residual Fuel Oil ⁷	--	--	49	36	4	--	-22	--	21	90
Less than 0.31 percent sulfur	--	--	16	--	--	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	15	--	--	--	-13	--	NA	NA
Greater than 1.00 percent sulfur	--	--	18	36	4	--	-11	--	NA	NA
Petrochemical Feedstocks	--	--	4	0	-1	--	0	--	--	3
Naphtha for Petro. Feed. Use	--	--	4	0	--	--	0	--	--	4
Other Oils for Petro. Feed. Use	--	--	--	--	-1	--	--	--	--	-1
Special Naphthas	--	--	0	--	--	--	0	--	--	1
Lubricants	--	--	9	7	16	--	-7	--	8	30
Waxes	--	--	-1	3	--	--	0	--	3	-1
Petroleum Coke	--	--	35	0	--	--	--	--	20	15
Marketable	--	--	14	0	--	--	--	--	20	-6
Catalyst	--	--	21	--	--	--	--	--	--	21
Asphalt and Road Oil	--	--	48	43	12	--	38	--	2	62
Still Gas	--	--	47	--	--	--	--	--	--	47
Miscellaneous Products	--	--	3	--	--	--	0	--	0	3
Total	450	28	3,941	1,910	3,441	47	200	3,893	292	5,431

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.